#### ULAH OIL AND GAS CONSERVATION COMMISSION

ELECTRIC LOGS\_\_\_FILE\_X\_WATER SANDS\_\_\_LOCATION INSPECTED SUB. REPORT/abd REMARKS: WELL LOG\_ Well shut down - nothing done in October 1959. Staked location only WELL NEVER DRILLED As of January 1, 1963, Cities Service Petroleum Company changed its name to Cities Service Oil Company Effective October 1, 1964, Cities Service Oil Company sold their leases to J. F. McAdams DATE FILED 6-17-59 INDIAN14-20-603-5044 PUBLIC LEASE NO. LAND: FEE & PATENTED STATE LEASE NO. 9-5-59 DRILLING APPROVED: SPUDDED IN: COMPLETED: PUT TO PRODUCING: INITIAL PRODUCTION: GRAVITY A.P.I. GOR: PRODUCING ZONES: TOTAL DEPTH: WELL ELEVATION: 4609.6° UG -2/0-100 LOCATION ABANDONED DATE ABANDONED: Aneth FIELD: UNIT: San Juan COUNTY: 43-037-10700 NAVAJO B-#1 WELL NO. 2140° 2140° FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE . NE NE SW 14-14 SEC. 29 LOCATION SEC. OPERATOR: TWP. RGE. SEC. **OPERATOR** TWP. RGE. 29 J. F. MCADAMS 24 E 40 S

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EFFECTIVE OCTOBER 1, 1964, CITIES SERVICE OIL COMPANY SOLD THEIR LEASES TO J. F. MC ADAMS.

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ILI NOTATIONS	Checked by Chief
Entered in NID File	Copy NID to Field Office
Entered On S.R. Sheet	Annroval 1 sar
Location Map Pinned	Disappro ter
Card Indexed	
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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Appro	val expir	es 12–31	-60.	,	-
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	20 J. M.		<i>y</i>		-3111.24.1		
***	Nav	ajo .				-	
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### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RE	PORT OF WATER SHUT-C	FF 1
NOTICE OF INTENTION TO CHANGE PLANS		PORT OF SHOOTING OR	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
NOTICE OF INTENTION TO TEST WATER SH	UT-OFF SUBSEQUENT RE	PORT OF ALTERING CAS	ing
NOTICE OF INTENTION TO REDRILL OR RE	PAIR WELL SUBSEQUENT RE	PORT OF REDRILLING O	R REPÁIR
IOTICE OF INTENTION TO SHOOT OR ACIDI	IZE SUBSEQUENT RE	PORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	CASING SUPPLEMENTARY	Y WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABO	ve by check mark nature of report, n	OTICE, OR OTHER DATA)	, 19s
ell No is located		2140 ft. from $\begin{cases} 1 \\ 1 \end{cases}$	line of sec
(¼ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
(Field)	San Juan	Utah	
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te names of and expected depths to object  1. is proposed to drill  1570 in the Desert Gree	DETAILS OF WORK ctive sands; show sizes, weights, and length ing points, and all other important propo Navajo "B" No. 1 to an ok 1,ime.	approximate to	stal depth of
	DETAILS OF WORK ctive sands; show sizes, weights, and length ing points, and all other important propo Navajo "B" No. 1 to an ok 1,ime.		
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te names of and expected depths to object the is proposed to drill 1570 in the Desert Gree  Size of Casin 13 3/8" 8 5/8" 5 1/2"	DETAILS OF WORK ctive sands; show sizes, weights, and length ing points, and all other important propo liavajo "B" No. 1 to an ok Lime.  Weight Per Ft.	<u>Pepth</u> 100' 1500' 5500'	Cement  Circulate Circulate Circulate 250
to names of and expected depths to object the depth	DETAILS OF WORK ctive sands; show sizes, weights, and length ing points, and all other important propo  Navajo "B" No. 1 to an ok Lime.  Weight Per Ft.  Asf	<u>Pepth</u> 100' 1500' 5500'	Cement  Circulate Circulate Circulate 250
to names of and expected depths to object  is proposed to drill  770 in the Desert Cres  Size of Gasin  13 3/8"  8 5/8"  5 1/2"  Middenstand that this plan of work must  mpany. Gittles Service	DETAILS OF WORK  ctive sands; show sizes, weights, and length ing points, and all other important propo  Navajo "B" No. 1 to an  ok Lime.  Weight Per Pt.  As/ 24/ 24/ 24/ 24/ 24/ 24/ 24/ 24/ 24/ 24	<u>Pepth</u> 100' 1500' 5500'	Cement  Circulate Circulate Circulate

COMPANY CITIES SERVICE OH COMPANY

Well Name & No. NAVAJC "B" #1

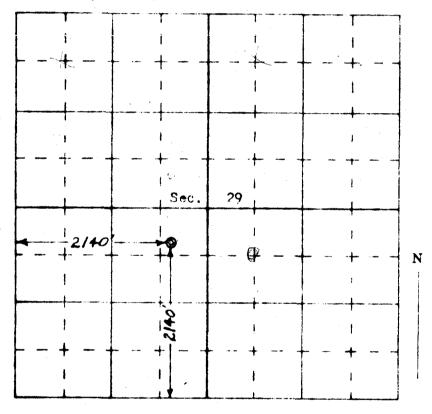
Lease No.

Location 2140' FROM THE SCHEH LINE & 2140' FROM THE WEST LINE.

Being in NE NE SW

Sec. 29., T 405, R. 24 B, S. L. W., SAN JUAN COUNTY, UTAH

Ground Elevation 4609.61 ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 11 June

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Utah Reg. No. 1472

June 18, 1959

Cities Service Oil Company P. O. Box 97 Hobbs, New Mexico

Attention: Assistant Division Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo B-1, which is to be located 2140 feet from the south line and 2140 feet from the west line of Section 29, Township 40 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that this office cannot approve the drilling of said well at the proposed location. Said location does not conform to the temporarily established 80-acre spacing pattern adopted in Cause No. 8 (Gonsolidated Causes Nos. 8 and 11). A well located in the NE SW of Section 29 would be a direct off-set to your Well No. 1 (NW SE) which has been completed as a producing oil well and would also off-set the well being drilled by Texaco, Inc. located in the SE NW of Section 29.

The proposed location for the above mentioned well should be in either the SE SW or the NW SW of Section 29 to conform with the temporarily established spacing pattern adopted for the Greater Aneth Area.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:By co

cc: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico

Budget Bureau No. 42-R714.4. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE		Triba	1	
TRIBE	Mava			****
LEASE NO.	14	-20-6	3-50	144
	N	avajo	B No	. 1

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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				Вох	97, Hobbs	, New	Mexico Cor	npany	Cities S	ervice Oil Co.
							Sig	ned	<u> </u>	allegi -
Phone				3-2	477		Ag	ent's title	<u>Dist.</u>	Sup t.
Sec. and 14 of 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
w 29	405	24E	1	-0-	-0-		-0-	-0-	-0-	Staked location o
					Note: L	ocatio	n staked	2140 ' FSI	. 2140	FWL, Sec 29, T-40-5
					A	-24-E	, S.L.M.,	san Juan	County,	Utah (June 11, 1959 July, 1959.
						E11 31		no carag	aune in	July, 1959.
re/										
				$\mathbf{b} \in \mathcal{T}_{m}$						

-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Form 9-329A (December 1948)

## BEFORE THE OIL AND GAS COMSERVATION CONNECESSOR

OF THE STATE OF STAR

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IN THE MATTER OF THE APPLICATION OF CITIZE SERVICE OIL COMPANY FOR AN ORDER GRANTING IT PRINCISSION TO DRILL A WALL 2140 FRET FROM THE SOUTH LINE, 2140 FRET FROM THE WEST LINE OF SECTION 29, TOWNSHIP 40 SOUTH, RANGE 24 KAST, SLIM, SAN JUAN COUNTY, UTAK

OEDER

Cause No. 23

#### REPORT OF THE COMMISSION

This cause dame on for hearing before the Oil and Gas Conservation Commission of the State of Utah, on August 5, 1959, at 10:00 o'clock A.M. With all commissioners sitting, and with Commissioner Edward W. Clyde presiding.

Alfred C. Holl appeared for the applicant and Clair M. Senior,
Attorney, appeared for protestent, Tenson Inc. When the case was called
for bearing, all parties samewood ready and the Countation proceeded to
hear the evidence. The Countainien, upon pensideration of all the avidence
and being fully advised in the premises, finds as follows:

#### PLEDINGS

- 1. That this is an application of Cities Service Oil Company for authority to drill a well to test the Paradox formation on its lease covering the Southwest Quarter of Section 29, Township 50 South, Range B4 East, SLEM, San Juan County, Stah, at a location 2140 feet from the South line and 2140 feet from the West line from said quarter section.
- 2. That this location for a well constitutes an exception to the well specing pattern established by this Commission for the Paradox formation in the Anoth Pool.
- 3. That the Commission has jurisdiction over the subject matter and notice has been given in all respects as required by law and the rules of the Commission.
- 4. That geological information presented indicated that not all of the above described tract is productive of oil and gas and that a well drilled at either of the regular locations on this tract would either be

dry or would be located in such structural position that would not permit effective drainage of the oil and gas underlying said tract. 5. That if the emception requested were not granted the servege of applicant would suffer drainage of oil that should rightfully be produced by it, but nonversely, if applicant were permitted to produce the well drilled at the requested location at a full allowable it would produce oil in emeass of that underlying this acrospe and would drain oil rightfully belonging to offset operators. 6. That applicant be permitted to drill a well at the requested location and be granted an oil producing allowable of 30 per cent of the mentions per well daily oil producing rate as defined in the Field Operating Rules for the Anoth Area or 50 per cent of the especity of the wall to produce, whichever is the lesser. 7. That if upon the drilling of the requested wall by applicant, the information derived would show additional pay beyond what was enticipated by the testimony or if a completion could be made in the Ismay Servetice, that this Commission will, upon request and notice, re-examine the facts to determine if an adjustment of the above allowable should be made. Additionally, if after drilling the requested well, the facts would disclose that the restriction imposed above in paragraph 6 would provent the applicant from producing the reserves calculated to be present in the Descri Greek formation (or the Issuey Segmetion assuming completion can be made in that fermation) or would emable the applicant to produce reserves in excess of them calculated to be present in the Desert Greak formation (or in the Isney formation assuming completion can be made in that formation), them this Commission will, upon petition and after notice, re-enamine all of the facts to determine whether a readjustment of the allowable should be mede. 93342 IT IS, THEREFORE, CREEKED by the Oil and Sas Conservation Counterion of the State of Stah as Sellows: I. That Cities Service Gil Company is methorised to drill a well at a location 2140 feet from the South line and 2140 feet from the West line, -2Section 29, Yourship 40 South, Range 24 East, SLEM, San Juan County, Utah.

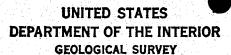
- 2. That until further order of this Commission the oil producing allowable for said well shall be 50 per cent of the maximum per well daily oil producing rate as defined in the Field Operating Rules for the Aneth Area or 50 per cent of the well's capacity to produce, whichever is the lesser.
- 3. That the Commission retains jurisdiction for the purpose of re-examining the facts derived from drilling said well in order that any adjustment of allowable could be made to insure that applicant will be permitted a reasonable opportunity to produce the reserves of oil and gas underlying its acreage or to prevent production in excess of such reserves.

DONE AND PERFORMED this 5th day of September , 1959.

OIL AND GAS CONSERVATION CONMISSION
OF THE STATE OF UTAN

/s/ Edward W. Clyde EDWARD W. CLYDE, Commissioner Presiding

/ 8/	<u>c.</u>	R.	Henderson	
/ = /	C.	s.	Thomson	
/=/	W.	G.	Mann	<del></del>
/ s/	М.	٧.	Hatch	********



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Budget Bureau No. 42-R714.4.

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### LESSEE'S MONTHLY REPORT OF OPERATIONS

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						Signed Alexander					
Phone .		3	-217	7		Agent's title Dist. Sypt.					
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. or Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, can date and result of test for gasolin content of gas)	
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										10' FSL, 2140' F	
							Ju	an County	, Utah (	24-E, S.L.M. San June 11, 1959) We	
							sh	et down -	nothing	done in Aug. 19	
		*									

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

September 17, 1959

Cities Service Oil Company P. O. Box 97 Hobbs, New Mexico

Attention: Assistant Division Superintendent

Re: Well No. Navajo B-1, 2140' FSL & 2140' FWL, Sec. 29, T. 40 South, R. 24 East, SLEM, San Juan County

#### Gentlemen:

Your attention is directed to our letter of June 18, 1959, with respect to the above mentioned well.

Please be advised that this letter is to confirm our prior verbal approval to drill Well No. Navajo B-1, effective September 5, 1959, as per the attached Order issued in Cause No. 21.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

#### CBF:co

CC: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approval expires 12-31-60. Tribal
ALLOTTEE	Navajo
TRIBE	14-20-603-5044
I FACE NO	Navaio B # 1

Budget Bureau No. 42-R714.4

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	cvice Oil ompany										
	SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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						R	24-E,	S.L.M., Sa	n Jaun	ounty, U	WL, Sec. 29 T-40-S tah (June 11, 1959 ptember 1959.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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TRIBE	14-20-603-5044	
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Budget Bureau No. 42-R714.4.

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	address Box 97, Howbs, New Mexico								Signed Soulleyer			
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					Note:	R-:	4-E,	S.L.M., S	an Jaun C	ounty, Ut	L, Sec. 29 T-40-S ah (June 11, 1959 ober 1959.	
				15								

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

)	Budget E Tr4981 <sup>al</sup>	ureau No. 4 expires 12-3	2-R714.4. 11-60.
ALLOT	Navajo		
TRIBE	14-20-6		4
FACE	, Navajo	B #1	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

				· \			Sid	Company — Cities Service Oil Company Signed — Dist. Supt.				
Src 14	OF 1/4	Twp.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)	
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						Note: Lo	catio	staked 2	40' FSL	2140 ' F	WL, Sec. 29, T-40	
						We	ll sh	it down - i	nothing o	ounty, U lone in N	tah (June 11, 195 ovember, 1959.	
	e e e					Fi	nal R	eport: Th	s well n	ay not b	e drilled.	
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

#### January 22, 1960

Cities Service Oil Company Box 97 Hobbs, New Mexico

Attention: District Superintendent

Re: Well No. Navajo B-1, NE SW

29-40S-24E, SLBM, San Juan County Utah - Approved in Cause No. 21

on September 5, 1959

#### Gentlemen:

On the last USGS Form 9-329 A, 'Lessee's Monthly Report of Operations", filed for the month of November, 1959, you noted that the above mentioned well might not be drilled.

Would you please advise us if you have any definite plans for this well as of this date.

Thank you for your assistance in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:co



## CITIES SERVICE OIL COMPANY

BOX 97

HOBBS, NEW MEXICO

January 26, 1960

The State of Utah
Oil & Gas Conservation Commission
310 New House Building
Salt Lake City, Utah

Attn: Cleon B. Freight

Gentlemen:

The Cities Service Oil Company will not drill Navajo "B" No. 1. The location was staked. The well was not spudded. Please cancel the application to drill

Yours very truly

Cities Mervice Oil Company

George M. Geyen

District Superintendent

gt/GMG

\* 10-164 Cities Service Oil Company For Adams. For June 120317